

## STOWE ELECTRIC DEPARTMENT

### INTERRUPTIBLE LOAD TARIFF

#### AVAILABILITY:

This tariff is available for Three-phase primary voltage customers at either 34.5 kV or 12.47 kV for all non-residential purposes that have energy consumption over 50,000 kWh per month during the Winter Season (October - April).

#### INTERRUPTIBLE SERVICE:

Stowe shall have the right to interrupt all interruptible load, if in its sole judgment such an interruption is required in order to maintain its own system reliability, and that of the VELCO transmission systems which serves Stowe. Within this metered load, Stowe will allow up to 170 kW to be considered non-interruptible, for the duration of the Winter Season.

Stowe will communicate by telephone and can request to interrupt no more than 5 hours, up to twice a day, during the Winter Season, but no more than 10 interruptions a month. The customer will have 30 minutes to shed the requested reduction by Stowe. Stowe can interrupt loads down to the non-interruptible carve out of 170 kW when unacceptably low voltages or frequencies are detected. However, Stowe shall take every reasonable effort to preclude exercising this provision, and if exercised will allow interruptible loads to resume operations as soon as possible.

#### MONTHLY RATE FOR INTERRUPTIBLE LOAD:

Customer Charge: \$9,015.09 per month.

Energy Charge: During the Winter Season the interruptible kWhs shall be multiplied by the rates procured by Stowe. Future Energy rates are held to Stowe's discretion to either enter into a load follow contract or accept ISO-NE hourly Vermont Load Zone's Locational Marginal Price to cover interruptible load. All kWhs used between May and September, shall be billed at the energy rate set forth in Stowe's Rate 25.

Transmission Charges: During the Winter Season, interruptible load shall be assessed two components of Transmission Charges.

1. ISO-NE RNS charge: NE-ISO rate for the billing month multiplied by the interruptible load's coincident demand with VELCO's peak demand for the month.
2. VELCO 91 transmission charge: The ratio of interruptible loads Peak Demand Purchase (PDP) to Stowe's PDP multiplied by the monthly cost of service for VELCO 91.

Each month this line item will be billed using the VELCO 91 forecasted

cost for the invoice month, as well as the variance of the actual and forecast for the prior month. The May invoice will contain the remaining variance from the month of April charges.

3. May through September these charges shall not apply and interruptible load shall be billed at the demand rates and billing units set forth in Stowe's Rate No. 25.

Capacity Charge: During the Winter Season, the charge shall be the monthly NE-ISO rate for each kW by which the interruptible load increases Stowe's peak for that month. Between May through September this charge shall not apply and interruptible load shall be billed at the demand rates and billing units set forth in Stowe's Rate No. 25.

**MONTHLY RATE FOR NON- INTERRUPTIBLE LOAD:**

170 kW non-interruptible load will be billed at Rate 25, each month of the year.

**MINIMUM CHARGE:**

The minimum charge shall be the customer charge.

**DURATION OF CONTRACT:**

Subject to termination upon notice unless a longer term is applicable under the Stowe Electric Department's terms and conditions.

**TERMS AND CONDITIONS:**

A condition of this rate class is to abide by the interruptible agenda by Stowe. The above rates are billed monthly, and due and payable upon presentation. Such other terms and conditions of the Stowe Electric Department, in effect from time to time, are part of this rate.

**LATE PAYMENT CHARGE:**

A monthly penalty charge of 1% shall be assessed on all delinquent balances. The invoice will be determined late after presentation of the monthly invoice. The charge will continue until the unpaid balance is brought to current.

**EFFECTIVE:**

On service rendered on and after August 15, 2018.