

contain the two types of Administrative Pricing that were triggered in FCA 9. Please refer to Market Rule 1 section III.13.2.8.2 for the rules pertaining to Inadequate Supply for price administration

**Table 1**

Control Area Information				Capacity Supply Obligation Details						
Commitment Period	Installed Capacity Requirement	HQICC	Net Installed Capacity Requirement	Capacity Supply Obligation	RTEG Capacity Supply Obligation	RTEG Utilization Ratio	Self-Supply Obligation	Import Capacity Supply Obligation	Demand at Capacity Clearing Price	
Date	MW	MW	MW	MW	MW	Number	MW	MW	MW	
6/1/2018	35142.000	953.000	34189.000	34694.591	136.633	1.0000000	1286.564	1449.000	34932.194	

**Table 2**

Capacity Zone Information					Capacity Supply Obligation Details						
Modeled Capacity Zone ID	Modeled Capacity Zone Name	Modeled Capacity Zone Type	Local Sourcing Requirement	Maximum Capacity Limit	Capacity Supply Obligation	RTEG Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	RTEG Payment Rate
Number	String	String	MW	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Mon	\$/kW-Month
8500	Rest-of-Pool	Rest of Pool			13724.440	51.520	880.843	Not Applicable	9.551	9.551	9.551
8501	Connecticut	Import	7331.000		9801.616	52.427	86.863	Not Applicable	9.551	9.551	9.551
8502	NEMA-Boston	Import	3572.000		3927.138	8.635	62.461	Not Applicable	9.551	9.551	9.551
8504	SEMA-Ri	Import	7479.000		7241.397	24.051	256.397	Inadequate Supply	17.728	11.080	11.080

**Table 3**

External Interface Information						Capacity Supply Obligation Details					
External Interface Name	Modeled Capacity Zone ID	Modeled Capacity Zone Name	External Control Area	Capacity Transfer Limit	Capacity Supply Obligation	Grandfathered Import Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	
String	Number	String	String	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Mon	
New York Cross Sound Cable	8501	Connecticut	New York Power Pool	0.000	0.000	0.000	0.000	Not Applicable	9.551	9.551	
New York AC Ties	8500	Rest-of-Pool	New York Power Pool	1054.000	1054.000	82.800	26.190	Not Applicable	7.967	7.967	
New Brunswick	8500	Rest-of-Pool	New Brunswick	177.000	177.000	0.000	0.000	Not Applicable	3.940	3.940	
Phase VII HQ Excess	8500	Rest-of-Pool	Hydro Quebec	447.000	166.000	0.000	0.000	Not Applicable	9.551	9.551	
Hydro-Quebec Highgate	8500	Rest-of-Pool	Hydro Quebec	52.000	52.000	6.000	5.671	Not Applicable	9.551	9.551	

## Section 2:

**Capacity Supply Obligation Details** – Capacity Supply Obligation totals for FCA 10 are provided in the tables below. Table 1 contains the system wide totals (including Real-Time Emergency Generation and Self-Supply Values) and Table 2 contains the totals for each Capacity Zone. Table 3 contains the totals for each of the external interfaces.

**Table 1**

Control Area Information					Capacity Supply Obligation Details						
Commitment Period	Installed Capacity Requirement	HQICC	Net Installed Capacity Requirement	Capacity Supply Obligation	RTEG Capacity Supply Obligation	RTEG Utilization Ratio	Self-Supply Obligation	Import Capacity Supply Obligation	Adjusted Demand at Capacity Clearing Price	RTR Capacity Supply Obligation	
Date	MW	MW	MW	MW	MW	Number	MW	MW	MW	MW	
6/1/2019	35126.000	975.000	34151.000	35566.532	58.644	1.0000000	1585.626	1449.800	35566.532	55.936	

**Table 2**

Capacity Zone Information					Capacity Supply Obligation Details						
Modeled Capacity Zone ID	Modeled Capacity Zone Name	Modeled Capacity Zone Type	Local Sourcing Requirement	Maximum Capacity Limit	Capacity Supply Obligation	RTEG Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	RTEG Payment Rate
Number	String	String	MW	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month	\$/kW-Month
8500	Rest-of-Pool	Rest of Pool			24218.004	43.535	1241.578	Not Applicable	7.030	7.030	7.030
8506	Southeast New England	Import	10028.000		11348.528	15.109	344.048	Not Applicable	7.030	7.030	7.030

**Table 3**

External Interface Information				Capacity Supply Obligation Details						
External Interface Name	Modeled Capacity Zone ID	Modeled Capacity Zone Name	External Control Area	Capacity Transfer Limit	Capacity Supply Obligation	Grandfathered Import Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate
String	Number	String	String	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month
New York Cross Sound Cable	8500	Rest-of-Pool	New York Power Pool	0.000	0.000	0.000	0.000	Not Applicable	7.030	7.030
New York AC Ties	8500	Rest-of-Pool	New York Power Pool	1046.000	1044.800	82.800	31.728	Not Applicable	6.260	6.260
New Brunswick	8500	Rest-of-Pool	New Brunswick	181.000	181.000	0.000	0.000	Not Applicable	4.000	4.000
Phase VII HQ Excess	8500	Rest-of-Pool	Hydro Quebec	425.000	166.000	0.000	0.000	Not Applicable	7.030	7.030
Hydro-Quebec Highgate	8500	Rest-of-Pool	Hydro Quebec	58.000	58.000	6.000	0.000	Not Applicable	7.030	7.030

## Section 2:

**Capacity Supply Obligation Details** – Capacity Supply Obligation totals for FCA 11 are provided in the tables below. Table 1 contains the system wide totals (including Self-Supply Values) and Table 2 contains the totals for each Capacity Zone. Table 3 contains the totals for each of the external interfaces.

**Table 1**

Control Area Information					Capacity Supply Obligation Details				Demand	RTR	Retirement Details
Commitment Period	Installed Capacity Requirement	HQICC	Net Installed Capacity Requirement	Capacity Supply Obligation	RTEG Capacity Supply Obligation	RTEG Utilization Ratio	Self-Supply Obligation	Import Capacity Supply Obligation	Cleared Demand	RTR Capacity Supply Obligation	CSO Due to Resource Retirement
Date	MW	MW	MW	MW	MW	Number	MW	MW	MW	MW	MW
6/1/2020	35034.000	959.000	34075.000	35835.368	0.000	1.0000000	1550.414	1235.400	35835.368	30.500	0.000

**Table 2**

Capacity Zone Information					Capacity Supply Obligation Details							Retirement Details	
Modeled Capacity Zone ID	Modeled Capacity Zone Name	Modeled Capacity Zone Type	Local Sourcing Requirement	Maximum Capacity Limit	Capacity Supply Obligation	RTEG Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	RTEG Payment Rate	CSO Due to Resource Retirement	Payment Rate for CSO Due to Resource Retirement
Number	String	String	MW	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month	\$/kW-Month	MW	\$/kW-Month
8500	Rest-of-Pool	Rest of Pool			15755.309	0.000	543.335	Not Applicable	5.297	5.297	5.297	0.000	
8505	Northern New England	Export			8343.883	0.000	660.742	Not Applicable	5.297	5.297	5.297	0.000	
8506	Southeast New England	Import			11736.176	0.000	346.337	Not Applicable	5.297	5.297	5.297	0.000	

**Table 3**

External Interface Information				Capacity Supply Obligation Details							Retirement Details	
External Interface Name	Modeled Capacity Zone ID	Modeled Capacity Zone Name	External Control Area	Capacity Transfer Limit	Capacity Supply Obligation	Grandfathered Import Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	CSO Due to Resource Retirement	Payment Rate for CSO Due to Resource Retirement
String	Number	String	String	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month	MW	\$/kW-Month
New York Cross Sound Cable	8500	Rest-of-Pool	New York Power Pool	0.000	0.000	0.000	0.000	CCP Collar - Floor	0.000	0.000	0.000	0.000
New York AC Ties	8500	Rest-of-Pool	New York Power Pool	1054.000	539.400	82.800	36.995	Not Applicable	5.297	5.297	0.000	0.000
New Brunswick	8505	Northern New England	New Brunswick	200.000	200.000	0.000	0.000	Not Applicable	3.381	3.381	0.000	0.000
Phase VII HQ Excess	8500	Rest-of-Pool	Hydro Quebec	441.000	441.000	0.000	0.000	Not Applicable	5.297	5.297	0.000	0.000
Hydro-Quebec Highgate	8505	Northern New England	Hydro Quebec	55.000	55.000	0.000	0.000	Not Applicable	5.297	5.297	0.000	0.000

## Section 2:

**Capacity Supply Obligation Details** – Capacity Supply Obligation totals for FCA 12 are provided in the tables below. Table 1 contains the system wide totals (including self-supply obligation) and Table 2 contains the totals for each Capacity Zone. Table 3 contains the totals for each of the external interfaces.

**Table 1**

Commitment Period	Control Area Information				Capacity Supply Obligation Details					Demand	RTR	Retirement Details
	Installed Capacity Requirement	HQCC	Net Installed Capacity Requirement	Capacity Supply Obligation	RTEG Capacity Supply Obligation	RTEG Utilization Ratio	Self Supply Obligation	Import Capacity Supply Obligation	Cleared Demand	RTR Capacity Supply Obligation	CSO Due to Resource Retirement	
	Date	MW	MW	MW	MW	Number	MW	MW	MW	MW	MW	
6/1/2021	34683.000	958.000	33725.000	34827.877	0.000	1.00000000	1644.136	1217.000	34827.877	32.803	0.000	

**Table 2**

Capacity Zone Information					Capacity Supply Obligation Details							Retirement Details	
Modeled Capacity Zone ID	Modeled Capacity Zone Name	Modeled Capacity Zone Type	Local Sourcing Requirement	Maximum Capacity Limit	Capacity Supply Obligation	RTEG Capacity Supply Obligation	Self Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	RTEG Payment Rate	CSO Due to Resource Retirement	Payment Rate for CSO Due to Resource Retirement
Number	String	String	MW	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month	\$/kW-Month	MW	\$/kW-Month
8500	Rest-of-Pool	Rest of Pool			15629.938	0.000	601.834	Not Applicable	4.631	4.631	4.631	0.000	
8505	Northern New England	Export			8067.264	0.000	735.594	Not Applicable	4.631	4.631	4.631	0.000	
8506	Southeast New England	Import			11130.675	0.000	306.708	Not Applicable	4.631	4.631	4.631	0.000	

**Table 3**

External Interface Information					Capacity Supply Obligation Details							Retirement Details	
External Interface Name	Modeled Capacity Zone ID	Modeled Capacity Zone Name	External Control Area	Capacity Transfer Limit	Capacity Supply Obligation	Grandfathered Import Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	CSO Due to Resource Retirement	Payment Rate for CSO Due to Resource Retirement	
String	Number	String	String	MW	MW	MW	MW	String	\$/kW-Month	\$/kW-Month	MW	\$/kW-Month	
New York Cross Sound Cable	8500	Rest-of-Pool	New York Power Pool	0.000	0.000	0.000	0.000	Not Applicable	4.631	4.631	0.000	0.000	
New York AC Ties	8500	Rest-of-Pool	New York Power Pool	987.000	524.000	81.300	17.720	Not Applicable	4.631	4.631	0.000	0.000	
New Brunswick	8505	Northern New England	New Brunswick	194.000	194.000	0.000	0.000	Not Applicable	3.155	3.155	0.000	0.000	
Phase VIII HQ Excess	8500	Rest-of-Pool	Hydro Quebec	442.000	442.000	0.000	0.000	Not Applicable	3.701	3.701	0.000	0.000	
Hydro-Quebec Hishaste	8505	Northern New England	Hydro Quebec	57.000	57.000	0.000	0.000	Not Applicable	4.631	4.631	0.000	0.000	