

NEW -Hydro Quebec Contract

This contract began on November 1, 2012, for energy and renewable credits. The contract began with 218 MWs; Stowe’s portions vary during different periods, as shown below in Table 3. The contract pricing will be flexible and competitive to the market price because it will follow the defined Energy Market index and the cost of power on the forward market. The pricing is based partly on market prices, partly on inflation, and carries limits on year-to-year price fluctuations. Given the greater degree of market price volatility exhibited since the original Hydro Quebec contract was agreed, this pricing approach should be beneficial to Stowe as the contract will be limited to how “out of market” it might become for both Hydro Quebec and Stowe. This is an important contract quality in the current market environment, and it reduces potential rate pressure to Stowe. In addition to the price flexibility, this will continue to provide very low carbon energy to Stowe, helping it maintain a market price based green energy procurement strategy.

Table 3 Contract Based on 218 MW

Schedule	Start Date	Final Delivery Date	Stowe Entitlement (MW)
Period 1	11/1/2012	10/31/2015	1.032
Period 2	11/1/2015	10/31/2016	2.884
Period 3	11/1/2016	10/31/2020	2.984
Period 4	11/1/2020	10/31/2030	2.984
Period 5	11/1/2030	10/31/2035	2.251
Period 6	11/1/2035	10/31/2038	0.399

Highgate has finished the increase of transfer capability. The scheduled was approved by the ISO-NE; the MW’s increased to 255 MW, with this adjustment the contract shifted to the second option of bilateral amounts on November 2016. Below is the new portion for Stowe.

Table 4 Contract Based on 255 MW

Schedule	Start Date	Final Delivery Date	Stowe Entitlement (MW)
Period 1	11/1/2012	10/31/2015	1.238
Period 2	11/1/2015	10/31/2016	2.890
Period 3	11/1/2016	10/31/2020	2.990
Period 4	11/1/2020	10/31/2030	2.990
Period 5	11/1/2030	10/31/2035	2.135
Period 6	11/1/2035	10/31/2038	0.483